

DCUSA Housekeeping Amendments Log

No.	Title	Summary of Issue	Originator	Raised on	Status
116	Consequential changes as a result of Distribution Code Review Panel (DCRP) DCRP/18/03 – ‘Revision of Engineering Recommendation (EREC) P2 – Security of Supply’ and that DCRP/MP/19/02 - EREP 130 Issue 3 ‘Revision of Engineering Report (EREP) 130 - Guidance on the application of P2, Security of Supply’	<p>On 14 June 2019, the Authority approved¹ the Distribution Code Review Panel (DCRP) DCRP/18/03 – ‘Revision of Engineering Recommendation (EREC) P2 – Security of Supply’. The modification changes the Energy Networks Association (ENA) Engineering Recommendation (ER) P2/6 and consequential changes to the Distribution Code. The changes proposed to ER P2/6 formally incorporate Distributed Energy Resources and allow the contribution of these resources to be considered in the assessment of group demand and therefore the security of supply arrangements. The changes mean that the ER number will be updated to ER P2/7 with associated changes to the Distribution Code where it references ER P2/6.</p> <p>However, it should be noted that DCRP/MP/19/02 - EREP 130 Issue 3 ‘Revision of Engineering Report (EREP) 130 - Guidance on the application of P2, Security of Supply’ has also been approved² by the Authority. EREP 130 is a guidance document which details how the requirements of EREC P2 planning standard shall be met. As a result of the change to EREC P2, EREP 130 has been rewritten to recognise changes in resources connected to distribution networks and align with EREC P2/7. This new revision is EREP 130 Issue 3. EREP 130 is an Annex 2 document to the Distribution Code, which does not require Authority approval for it to be amended but Authority approval is required for any consequential changes to the Distribution Code, which was the intent of DCRP/MP/19/02.</p> <p>This does have flow on impacts for DCUSA as ER P2/6 is referenced within the document. It may also have far wider impacts considering the intent is for EREC P2 to become the standard defining the security of supply that is to be achieved, whilst EREP 130 should be a document describing how that security of supply should be achieved. The emphasis of the new document is focused on how to assess the demand that needs to be secured and the security contribution offered by Distributed Generation (DG), Demand Side Response (DSR), and Electricity Storage (ES) when making a conformance assessment against the EREC P2/7 security of supply standard. The main changes in this revision are to:</p> <ul style="list-style-type: none"> Align EREP 130 with EREC P2/7; Provide new guidance on assessing the contribution to security from, and the latent demand associated with, Distributed Generation, Demand Side Response schemes and Electricity Storage; 	Secretariat	21/04/2021	Needs attn

¹ <https://www.ofgem.gov.uk/publications-and-updates/dcrp1803-revision-engineering-recommendation-erec-p2-security-supply>

² <https://www.ofgem.gov.uk/publications-and-updates/dcrpmp1902-revision-engineering-report-erep-130-guidance-application-p2-security-supply>

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		<ul style="list-style-type: none"> Update the F factors for assessing the contribution to security from Distributed Generation, using recent data from DG, based on work carried out for ENA by Imperial College London as detailed in Appendix 4; Differentiate between the contribution to security from DG, DSR and ES which is contracted with a Distribution Network Operator (DNO) and that which is not; and Restructure the document to improve the flow of the guidance, based on a revised step-by-step flow diagram (see Figure 1 EREP 130 Issue 3, Appendix 2). <p>The DCUSA has a number of references to P2/6 and a change proposal that is currently with Ofgem (DCP 313 'Eligibility Criteria for EDCM Generation Credits') awaiting their consent which also has references to P2/6. The change however is not a straightforward one. It is not as simple as changing the reference from P2/6 to P2/7. P2/7 is a slimmed down version of P2/6 with some of the information potentially moving to the Engineering Report 130 (EREP 130, previously known as ETR 130).</p> <p>UPDATE 15 February 2023:</p> <p>On 06 February 2023, the DCode issued a communication related to the fact that EREC P2 Issue 8 has been released. It was noted that this new version now includes amended text from the DCode modification, DCRP/MP/22/03 (Revising the security of supply to high voltage feeders between 1 and 10MW, in certain situations).</p> <p>Alongside the above a separate communication was issued related to the fact that EREP 130 Issue 4 has been released, this new version now includes amended text from the DCode modification, DCRP/MP/22/04 (Revising the security of supply to high voltage feeders between 1 and 10MW, in certain situations).</p>			
123	<u>Updates to company names in Section 3 of Schedule 2B and Schedules 17 and 18</u>	<p>In Section 3 of Schedule 2B, the following change should be made (noting that Section 4 was updated as a result of DCP 375 'Amendments to the Unmetered Supplies National Terms of Connection')</p> <p><u>25. GOVERNING LAW AND JURISDICTION</u></p> <p>25.1 <i>Subject to Clause 25.2, this Agreement will be governed by, and interpreted in accordance with, the laws of England and Wales, under the jurisdiction of the English and Welsh courts.</i></p> <p>25.2 <i>If the Connection Point is located in Scotland (except where the Company is Northern Electric Distribution LimitedNorthern Powergrid (Northeast) plc (a company incorporated in England & Wales with company number 2906593) or Electricity North West Limited (a company incorporated in England & Wales with company number 2366949)), this</i></p>	Secretariat	18/10/2023	Needs attn

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		<p><i>Agreement will be governed by, and interpreted in accordance with, Scots law, under the jurisdiction of the Scottish courts.</i></p> <p>In Paragraph 1.2 of Schedule 17, the following changes should be made:</p> <p>1.2 <i>This Schedule 17 sets out the methods, principles, and assumptions underpinning the EDCM for the calculation of Use of System Charges by the following DNO Parties:</i></p> <p><i>Scottish Hydro Electric Power Distribution plc;</i></p> <p><i>Southern Electric Power Distribution plc;</i></p> <p><i>SP Distribution Limited;</i></p> <p><i>SP Manweb plc;</i></p> <p><i>Western Power Distribution (East Midlands) plc</i> <u><i>National Grid Electricity Distribution (East Midlands) plc;</i></u> and</p> <p><i>Western Power Distribution (West Midlands) plc</i> <u><i>National Grid Electricity Distribution (West Midlands) plc.</i></u></p> <p>In Paragraph 1.2 of Schedule 18, the following changes should be made:</p> <p>1.2 <i>This Schedule 18 sets out the methods, principles, and assumptions underpinning the EDCM for the calculation of Use of System Charges by the following DNO Parties:</i></p> <p><i>Eastern Power Networks plc;</i></p> <p><i>Electricity North West Limited;</i></p> <p><i>London Power Networks plc;</i></p> <p><i>Northern Powergrid (Northeast) Limited plc;</i></p> <p><i>Northern Powergrid (Yorkshire) plc;</i></p> <p><i>South Eastern Power Networks plc;</i></p> <p><i>Western Power Distribution (South Wales) plc</i> <u><i>National Grid Electricity Distribution (South Wales) plc;</i></u> and</p>			

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		Western Power Distribution (South West) plc <u>National Grid Electricity Distribution (South West) plc</u>			
124	<u>Correction of typographical error in Clause 21.2B</u>	<p>In Clause 21.2B, the following correction should be made (noting that this Clause was updated as a result of DCP 142 'Using D2021 for all invoices/credit notes if it is used at all').</p> <p>21.2B <i>Where the Company submits, and the User agrees to receive, accounts by sending an electronic invoice it shall use an electronic invoice for all of that User's accounts (including revised accounts and credit-notes). For the avoidance of doubt, where this Clause 21.2B applies, Clause 59.4 shall apply to the sending of accounts during any period in which the Date <u>Data</u> Transfer Network is unavailable.</i></p>	MHHS Group	15/11/2023	